

FIRST SET OF DOCUMENT AND INFORMATION REQUESTS OF
THE DEPARTMENT OF COMMUNICATIONS AND ENERGY TO
BOSTON GAS COMPANY, COLONIAL GAS COMPANY AND ESSEX GAS COMPANY
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND

D.T.E. 04-62

Respondent: Ann Leary

Information Request DTE 1-15

- Q. Please explain the reasons why the combined peak CGA factor of \$0.7810 per therm, shown in Exh. KED/AEL-2, line 35 was used in the peak season bill impact calculations in Exh. KED/AEL-3c (Lowell) at 1-10 and Exh. KED/AEL_3d (Cape) at 1-11 for Colonial Gas - Lowell and Colonial Gas - Cape Cod, respectively, while the tariff units for these companies are in \$/ccf as shown in Exh. KED/AEL-11. If this was due to an inadvertent error, please: (a) revise the applicable schedules to correct for such an error; and (b) accordingly revise the Company's response to information request AG_1_17.
- A. Please see the response to Information Request DTE-1-14 providing a revised Exhibit KED/AEL-2. Lines 35 and 36 of Exhibit KED/AEL-2 were mislabeled. Line 35 should read \$/CCF and Line 36 should read \$/Therms. Please note, however, that the factors provided in Exhibit KED/AEL-11 are correct.